Smart Principles for EV Infrastructure Investment

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Greenlots Background

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What we do

Leading provider of EV charging technology and solutions



EV Charging Network Operating Platform

- Network management
- Dynamic pricing
- Smart charging software
- Open Standards



Turnkey EV Charging Deployment

- Hardware agnostic
- Site identification & design
- Operation & Maintenance



Example Clients & Partners







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Electrify America \$2B Investment in Building US Charging Infrastructure





Greenlots selected to deploy 900 stations in eight cities at more than 140 sites



Nationwide Fast Charging Network

Greenlots selected to provide the network operating platform to manage **2000+** high power chargers across the US

LAPD Fleet Charging and Load Management

PROJECT OVERVIEW

The City of Los Angeles has a target of 50% of new city fleet vehicles to be electric by 2017 and 80% by 2025.

- LAPD is the largest fleet in the city and the first department to "go electric" with the first 150 BMW i3s out of 500 EVs in total
- Building on open standards allows HW to be selected based on specific site requirements
- Greenlots was selected to provide 100 L2 and 4 DC Fast Chargers at one location with DR capabilities

KEY BENEFITS

Load management avoids electrical infrastructure upgrades and reduces demand charges.

- Responds to real-time electricity demand of building
- Charge optimization and prioritization ensures vehicles are charged when they are needed
- Fleet reporting tracks fleet data, operating cost and efficiencies of an all electric fleet.
- Rolling out charging infrastructure at 25 facilities across city



Market Intervention Options

Successful Market Intervention Models



DC Charging Economics

Levelized Cost of DC Charging

Assumes 16% utilization rate, 10% load factor and 10% pre tax cost of capital

Cost Element	\$/kWh	Notes
Site ID and Development	\$0.06	Assumes \$30k for every 100 kW
Construction	\$0.20-\$0.30	Assumes \$100k - \$150K for every 100 kW
Parking Fees	\$0.02	
Maintenance/ Network	\$0.02	
Electricity (including demand charge)	\$0.15-0.20kWh	
Total	\$0.45-\$0.60	

Variable Economics to Owner AFTER Capital Costs



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DC Charging Station Population



Denver



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Houston





North Ber



Chicago



NYC

Source: Plugshare

Confidential

Important for REV to Adapt

- Make-ready/incentives for DC charging do not work on paper, so why would they work in practice?
- Reliance on automaker funding alone for DC charging (Electrify America, Nissan, BMW, Tesla, etc.) will not bring us the DC charging we need to fulfill policy goals
- New York is not a leader in DC charging deployment, and REV process has to date held the state back
 - REV focus on "public private" collaboration sounds good, but it is not the right fit at this stage in the market for public fast charging
 - Utilities are spending too much time fitting their projects into a REV box, and not enough time helping the market grow
 - Better to focus on market growth the figure out the right model
- Study after study (MA, NJ, OH, MD) has shown a positive ratepayer return for utility EV charging investments let's focus on that first important first principle